

**SUPPLEMENTARY GAZETTE**



**THE SOUTH AUSTRALIAN  
GOVERNMENT GAZETTE**

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**ALL PUBLIC ACTS appearing in this GAZETTE are to be considered official, and obeyed as such**

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ADELAIDE, MONDAY, 30 DECEMBER 2002

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NATIONAL ELECTRICITY (SOUTH AUSTRALIA) ACT 1996  
NOTICE UNDER SECTION 6(2) OF THE NATIONAL ELECTRICITY  
LAW AND NATIONAL ELECTRICITY CODE

*Victoria derogations relating to transmission regulatory  
arrangements*

NOTICE is hereby given pursuant to section 6 (2) of the National Electricity Law, which forms the Schedule to the National Electricity (South Australia) Act 1996, and clause 9.1.1(h) of the National Electricity Code, approved under section 6 of the National Electricity Law, that Chapter 9, Part A ('Transitional Arrangements for Victoria') of the National Electricity Code is amended.

Amendments have been made to clauses 9.3.1, 9.3.2, 9.4.5, 9.6.1, 9.7.2, 9.7.5, 9.8.3, 9.8.4, 9.8.5, 9.9.10, 9.9A.2 and schedules 9A2 and 9A3; clauses 9.4.1, 9.5.1, 9.5.2, 9.5.3, 9.5.3A, 9.5.4, 9.5.5, 9.5.6, 9.5.7, 9.7.1, 9.7.3, 9.8.2, 9.8.6, 9.9.2, 9.9.3, 9.9.6, 9.9.7, 9.9.8, 9.9A.4 and schedules 9A1.1, 9A1.2, and 9A1.3 have been deleted, and new clauses 9.8.4A, 9.8.4B, 9.8.4C, 9.8.4D, 9.8.4E, 9.8.4F and 9.8.4G have been inserted. These Code changes relate principally to the Victorian regulatory framework for transmission regulation from 1 January 2003 and the removal of redundant provisions.

These amendments to the National Electricity Code commence at the beginning of 1 January 2003.

As required by section 6(2) of the National Electricity Law and clause 9.1.1(h) of the National Electricity Code, a copy of the ACCC's letter dated 18 December 2002 to the National Electricity Code Administrator ('NECA') (ACN 073 942 775) providing authorisation for these amendments is set out below.

Both these amendments and a copy of the ACCC's letter dated 18 December 2002 providing interim authorisation for these amendments can be viewed in full in the document entitled 'Victoria derogations relating to transmission regulatory arrangements' which can be viewed on the Internet website of NECA at [www.neca.com.au](http://www.neca.com.au) under 'The Code'—'Gazette notices' section of that website.

The National Electricity Code can be viewed on the NECA Internet website at [www.neca.com.au](http://www.neca.com.au) and at the offices of NECA and the National Electricity Market Management Company Limited (ACN 072 010 327). A list of addresses where the Code can be viewed is available on the NECA website.

Dated 30 December 2002.

*ACCC Letter of Authorisation*

18 December 2002

Stephen Kelly  
Managing Director  
National Electricity Code Administrator  
Level 5, 41 Currie Street  
Adelaide, S.A. 5000

Dear Mr Kelly

*Applications for Authorisation—Amendments to Chapter 9  
Derogations Relating to Victorian Transmission Regulatory  
Arrangements (Nos A90850, A90851, A90852)*

I refer to the above applications for authorisation of amendments to derogations from the National Electricity Code, lodged with the Australian Competition and Consumer Commission (Commission) on 15 October 2002.

Pursuant to subsection 91 (2) of the *Trade Practices Act 1974*, the Commission has decided to grant interim authorisation to the applications subject to the conditions specified below. The decision to grant interim authorisation is made to enable full consideration to be given to the applications, while allowing the proposed changes to operate from 1 January 2003.

The Commission's interim authorisation is granted subject to the following conditions:

C1 The proposed amendments to the Victorian derogations contained in Chapter 9 of the National Electricity Code in connection with the transition to Code-based regulation of the Victorian transmission revenues must be further amended to:

(a) reflect that prior to these Code changes taking effect the Commission has already determined VENCORP's transmission network revenue cap for the regulatory control period commencing on 1 January 2003 until 30 June 2008 pursuant to clause 9.8.4 of the code; and

(b) include such transitional or deeming provisions as are necessary to:

(i) provide for the transition from the Commission's determination referred to in paragraph (a) to the first determination of the Commission under clause 9.8.4C(d) and the provisions of Part B of Chapter 6 of the Code, as modified by clauses 9.8.4A to 9.8.4E; and

(ii) ensure the Commission's determination referred to in paragraph (a) continues to have effect after the adoption of the proposed amendments to Chapter 9 of the Code as if it is was a decision of the Commission under clause 9.8.4C(d) and the provisions of part B of Chapter 6 of the Code as modified by clauses 9.8.4A to 9.8.4E.

C2 In Part 1 of the table in proposed clause 9.3.2 (a) (1) the phrase '3.13.3 (d), (e), (f)(1), (f)(2) and (i)' must be replaced with the phrase '3.13.3(d), (e), (f)(1), (f)(2), (g) (so far as it applies to clauses 3.13.3(f)(1) and (2) and (i)'.

C3 The heading in Part 2 of the Table in proposed clause 9.3.2(a)(1) must be amended to read 'Clause Description'.

C4 The cross reference in proposed clause 9.8.4(a)(2) to clause 9.8.4E must be amended to clause 9.8.4F.

C5 The cross reference in proposed clause 9.8.4C(f) to clauses 9.8.4C(e)(ii) and (iii) must be amended to 9.8.4C(e)(3) (ii) and (iii).

C6 The term 'Victorian transmission regulatory arrangements' in proposed clause 9.8.4F(a) must be replaced with the following phrase:

'the EI Act, the ESC Act and the Tariff Order'

C7 Proposed clause 9.8.4F(g) must be amended as follows:

(a) the words '*over the relevant regulatory period*' must be inserted after the words 'the sum of those charges'; and

(b) the term 'the aggregate annual revenue' must be substituted with 'its maximum allowable aggregate revenue determined'.

This interim authorisation takes effect from 18 December 2002 and will lapse when the Commission's final determination comes into force. Please note however that under subsection 91(2) of the *Trade Practices Act 1974*, the Commission may revoke an interim authorisation at any time.

The Commission will continue with its public consultation process regarding the applications as soon as possible and expects to release its draft determination early in 2003.

If you have any queries about any issue raised in this letter, please contact Owen Seadon on (03) 9290 1856.

Yours sincerely,

SEBASTIAN ROBERTS, Acting General Manager,  
Regulatory Affairs—Electricity

## ELECTRICITY ACT 1996

*Notice of Price Determination of AGL SA's Standing Contract Prices for Unmetered Supplies*

PURSUANT to section 36AA of the Electricity Act 1996, ESCOSA has made a price determination in relation to AGL SA's standing contract prices for unmetered supplies, which includes public street lighting and traffic lights. These prices apply to small customers from 1 January 2003, and are set out in the table below.

A copy of the unmetered supply standing contract prices may be inspected and/or obtained from the Essential Services Commission 8th Floor, 50 Pirie Street, Adelaide and is also available at [www.escosa.sa.gov.au](http://www.escosa.sa.gov.au).

Unmetered Supply Tariffs	Wattage / Other Details	Unit	GST Excl	GST Incl
<b>Public Lighting</b>				
Sodium (Low Pressure)	18 W	\$ per Year	11.94	13.134
	26 W	\$ per Year	14.46	15.906
	55 W	\$ per Year	31.52	34.672
	90 W	\$ per Year	44.93	49.423
	135 W	\$ per Year	65.85	72.435
Sodium (High Pressure)	50 W	\$ per Year	23.96	26.356
	100 W	\$ per Year	46.90	51.590
	150 W	\$ per Year	67.00	73.700
	250 W	\$ per Year	105.52	116.072
	400 W	\$ per Year	169.49	186.439
Sodium	70 W	\$ per Year	33.72	37.092
Sodium Flood	360 W	\$ per Year	152.61	167.871
Sodium Flood 400 All Yr	1 x 400 W	\$ per Year	169.65	186.615
Mercury (High Pressure)	50 W	\$ per Year	25.74	28.314
	70 W	\$ per Year	31.79	34.969
	80 W	\$ per Year	37.24	40.964
	100 W	\$ per Year	43.31	47.641
	125 W	\$ per Year	55.02	60.522
	250 W	\$ per Year	104.37	114.807
	400 W	\$ per Year	165.81	182.391
	3 by 125 W	\$ per Year	163.68	180.048
	2 by 400 W	\$ per Year	330.93	364.023
Mercury Flood	400 W	\$ per Year	180.43	198.473
	750 W	\$ per Year	300.09	330.099
Tubular Fluorescent	20 W	\$ per Year	11.74	12.914
	40 W	\$ per Year	20.08	22.088
	2 by 20 W	\$ per Year	23.19	25.509
	4 by 20 W	\$ per Year	39.20	43.120
	2 by 40 W	\$ per Year	39.20	43.120
	3 by 40 W	\$ per Year	58.19	64.009
	4 by 40 W	\$ per Year	77.42	85.162
Fluorescent / Gas Tube	2 X 8 W	\$ per Year	9.26	10.186
<b>Special Public Lighting Tariffs</b>				
Special Floodlighting	1000 W metal halide	\$ per Year	422.70	464.970
	400 W mercury	\$ per Year	152.62	167.882
Energy-only Tariffs	50W high pressure sodium	\$ per Year	23.96	26.356
	100W high pressure sodium	\$ per Year	46.90	51.590
Private Floodlighting ( night sight)	400W mercury	\$ per Year	180.43	198.473
	360W sodium	\$ per Year	152.62	167.882
	940W sodium	\$ per Year	397.74	437.514
	1000W mercury	\$ per Year	447.41	492.151
Incandescent Street Lights	60W (and less)	\$ per Year	23.81	26.191
	100 W	\$ per Year	39.20	43.120
	150 W	\$ per Year	58.19	64.009
	200 W	\$ per Year	77.39	85.129
	300 W	\$ per Year	115.98	127.578
	500 W	\$ per Year	192.96	212.256
	1000 W	\$ per Year	384.46	422.906
Mercury Street Lights	80 W	\$ per Year	35.25	38.775
	125 W	\$ per Year	55.02	60.522

Unmetered Supply Tariffs	Wattage / Other Details	Unit	GST Excl	GST Incl
Floodlights Incandescent (All year use)	150 W	\$ per Year	58.18	63.998
	300 W	\$ per Year	116.00	127.600
	500 W	\$ per Year	193.04	212.344
	750 W	\$ per Year	288.69	317.559
	1000 W	\$ per Year	384.46	422.906
	1500 W	\$ per Year	576.69	634.359
(Seasonal use)	Mercury - all year use			
	250 W	\$ per Year	104.37	114.807
	400 W	\$ per Year	180.43	198.473
	Mercury - seasonal use			
	400 W	\$ per Year	180.43	198.473
	Sodium - all year use			
	90 W	\$ per Year	44.94	49.434
Mercury Fluorescent	2 by 400 W	\$ per Year	330.90	363.990
Special Public Lighting Tariffs				
Telstra Cabinet	1x20W	\$ per Year	136.28	149.908
Traffic Control Beacons	1 x 30 W	\$ per Year	16.10	17.710
	1 x 20 W	\$ per Year	10.79	11.869
	& 4x20 W	\$ per Year	43.17	47.487
	& 4x40 W	\$ per Year	86.03	94.633
	& 1x67 W	\$ per Year	36.04	39.644
	& 1x60 W	\$ per Year	32.22	35.442
	& 1x70 W	\$ per Year	37.70	41.470
	63 W	\$ per Year	33.71	37.081
	& 1x100 W	\$ per Year	53.82	59.202
	94 W Quartz Halo	\$ per Year	50.66	55.726
	Restricted 1x35 W	\$ per Year	18.76	20.636
	35 W Quartz Halo	\$ per Year	18.76	20.636
	50 W Quartz Halo	\$ per Year	27.06	29.766
	250 W Neon	\$ per Year	134.71	148.181
	4x150 W	\$ per Year	450.94	496.034
Bus Shelter Sign	4x58 W (a)	\$ per Year	577.52	635.272
	4x58 W (b)	\$ per Year	779.49	857.439
	1x18 W	\$ per Year	113.76	125.136
	4x18 1x9 W	\$ per Year	258.28	284.108
	2 x 56 W	\$ per Year	171.09	188.199
	1x170 W	\$ per Year	197.64	217.404
Gaseous Tubes	Fixed Charge	\$ per Year	49.25	54.175
	Usage Charge	\$/W/Month	0.1171	0.129
Unmetered Supplies - Large	Fixed Charge	\$ per Year	114.97	126.467
	Usage Charge	c/Kwh	14.81	16.291
Unmetered Supplies - Small		\$ per Year	149.52	164.472

LEWIS W. OWENS, Chairperson, Essential Services Commission